2021 Virginia Solar Survey

ABOUT
The Energy Transition Institute at the Weldon Cooper Center for Public Service at the University of Virginia is conducting a survey of solar energy stakeholders in Virginia. Participation in this survey is voluntary and your response is critical to ensure a complete picture of the state's solar industry.

Tech's equitable, resilient, clean, and reliable energy future is dependent on data.

The results will be aggregated for regional and statewide analysis and presentation; summary report will be issued and made public, and the information will be used to have solar growth across the state and to prioritize the development of future research, outreach, and policy initiatives.

SURVEY FORMAT
This survey was designed using survey logic, this means that getting questions are asked and the questions you are presented with are based on your previous answers. Questions will appear only if the survey logic allows for asking questions so that you are not asked questions that do not pertain to you. Due to survey logic, you may see survey question numbers appear out of sequence.

This survey is divided into 7 sections (10 minutes to complete, it is intermittently unpredictable and only most questions can be answered in seconds, some may take more time or require you to consult with your organization's operating requirements, time varies with your organization).

Particularly questions in Section 2: Renewable Energy Procurement and Section 7: Economic Development, may require you to consult with your organization's operations to decide if it is relevant. Only those questions are required to be answered and/or grant solar applications.

The survey consists of the following sections:
Section 1: Solar Readiness
Section 2: Renewable Energy Procurement
Section 3: Distributed Generation
Section 4: Utility Scale Solar
Section 5: Grid Modernization
Section 6: Zoning
Section 7: Economic Considerations
Section 8: Workforce
Section 9: General Questions

SURVEY NAVIGATION
Use the arrows at the bottom of each section to navigate backwards editing the survey, please see the green screen you received if you need to navigate back.

Each survey web page features forward and backward arrows; **your progress is automatically saved**. Do not use the forward and back buttons on your browser to navigate.

If you exit before completing the survey you can return and continue from where you stopped you must navigate backwards to your last page.

You can download a summary of your responses by clicking the "Download pdf" link that appears on the last page of the survey, this is optional.

If you need technical assistance, please email Elizabeth Marshall, em4d@virginia.edu.

ACKNOWLEDGEMENTS
This survey was created with input from representatives of the following stakeholder organizations. Many thanks to them for their time and their insights.

SolSmart
Vaporde
SolUnesco
BERKELEY LAB
SOLAR FOUNDATION

Section 1: SOLAR READINESS

SECTION 1
SOLAR READINESS

This section asks about Virginia legislative sessions and the steps for increased solar should it enter development at all scales. The questions in this section are intended to consult how localities are preparing for solar development and what resources should be prioritized to support them.

Q1.1: Is your locality preparing to update or is actively updating its solar policies, regulations, and/or application and permitting processes?

Yes, update is in progress
No, but it is on our radar to do so
No, we have already updated our solar policies, regulations, and/or application and permitting processes
No, not at this time

Q1.2: What resources are your locality's most interested in receiving to help you be better supported and assistance in developing new policies and ordinances? Choose all that apply.

Model solar ordinances
Planning Commission training
Solar-specific training for staff members, boards, commissions, etc.
Local Extension Office and Soil and Water District support
State agencies (Departments of Environmental Quality, Historic Resources, Game and Inland Fisheries, Conservation and Recreation)
Institutions of higher education (University of Virginia, Virginia Tech, Virginia Commonwealth University, etc.)
Non-profit organizations (environmental groups, advocacy groups, etc.)
Peer-to-peer learning (other localities, other counties, etc.)
Local and regional nonprofits and advocacy groups (The Nature Conservancy, Alliance for Agriculture, Virginia Farm Bureau, etc.)
Technical organizations, research institutions, and consultants (National Renewable Energy Laboratory, Lawrence Berkeley National Laboratory, SolSmart, etc.)
Other: _____ (please list)

Q1.3: State agencies such as Virginia Department of Mines Minerals and Energy (DMME) and DEQ offer technical assistance related to solar energy. With respect to solar development, would you be interested in training or technical assistance in any of the following areas? Please rank your top 3 areas of interest.

Site/siting (technical assistance around wetlands and water storage technology and siting)
Technical assistance (tools and resources to assist with policy and process development)
Permitting (if continuously disturbed over 10 acres DEQ VSMP, over impacted wetlands DMME, DEQ permits)
Solar Access (technical assistance on local technical support and designation programs to achieve solar access)
Energy assessments (technical assistance, power purchase agreements, etc.)
Tax and economic impact assessment (e.g., revenue share derivation analysis)
Decommissioning (technical assistance around decommissioning)
Locally-listed solar/energy (e.g., Tech Fund/Tech Grant or equivalent)
No, not interested
Other: _____

Q1.4: To help DMME and DEQ understand your priorities related to the siting and development of **utility scale solar, please indicate your level of interest** in the following topics:

	No interest	Minimal interest	Some interest	A lot of interest	The most important
Agricultural, farmland and forestry					
Decommissioning					
Emergency response					
Land uses, clearing, tree removal, etc.					
Safety, security, and fire protection					
Forests, timbering, carbon sequestration					
Lost impact assessment (property value, agricultural, economic, tourism, etc.)					
Solar access/solar rights					
Transmission, grid integration, energy storage					
Wetlands, culverts, waters, resources					
Transportation, grid integration, energy storage					
Wildlife habitat, pollinators, endangered species					
Land/soil health, carbon sequestration					

Q1.5: Comments related to solar readiness (optional)

Section 2: RENEWABLE ENERGY PROCUREMENT

SECTION 2
RENEWABLE ENERGY PROCUREMENT

The questions in this section are intended to capture what efforts, if any, your local government is undertaking to incorporate solar energy into your own public buildings and business operations.

Q2.1: Does your locality have a formalized process for making decisions regarding electricity procurement for your own public buildings? (i.e., necessary channels to go through to introduce a new fuel type into your energy mix)

Yes
No
Not sure

Q2.2: What buildings and entities are covered by your locality's electricity procurement? Check all that apply.

Administration of Justice Offices
Parks & Recreation
Police Station
Fire Station
Schools (that procurement is managed by your locality's School Board)
Parks & Recreational Facilities
Public Works General Services Procurement & Fleet Services
Other: _____
Other (Please describe): _____

Q2.3: The 2019 General Assembly passed legislation that states: "It is the intent of the General Assembly that state agencies, institutions of higher education, and local governmental entities participating in existing public school buildings and facilities be designed, constructed, maintained, and operated to generate more electricity than consumed". This is known as "energy-positive building design".

What is your locality's experience with using "energy-positive building design" for non-public-school buildings?

No experience
Limited experience
Extensive experience
Not sure

Q2.4: Does your locality procure any of its own energy need from solar?

Yes, we have a contract with a solar developer to provide a portion of our energy needs
Yes, we have a contract with a solar developer to provide all our energy needs
No, we are considering it but have not yet made a decision
No, we are not considering it
Not sure

Q2.5: Does your locality have a policy requiring solar photovoltaics be considered in the design of new public buildings?

Yes
No
Not sure

Q2.6: In lieu with any of the solar energy be procured from on-site solar installations such as rooftop or ground-mounted systems on public property?

Yes
No
Not sure

Q2.7: Are (or will) your solar installation(s) be owned or procured through a power purchase agreement (PPA)?

Yes
No
Both, we have projects that are owned and projects that are procured through a PPA
Not sure

Q2.8: Optional: Please describe public sector project details such as whether they are PPA on-site, rooftop or ground mounted, total size, and percentage of total usage, if known.

Q2.9: Has your locality considered incorporating solar in its generation mix?

Yes
No
Not sure

Q2.10: Is your locality actively pursuing the installation of solar systems on public buildings or public land?

Yes
No
Not sure

Q2.11: Has your locality encountered barriers which have prevented solar from being incorporated into its energy generation mix?

Yes
No
Not applicable
Not applicable/not sure

Q2.12: Please allocate 100 points between the choices below, giving the most points to the most important barrier encountered. If your locality has not had a GHG or zero net by 50 percent, please use comment box at the bottom of Section 2.

Site not suitable for solar (e.g., structural capacity of roof, lack of solar exposure)	0
Upfront costs, financing	0
Lack of staff time, capacity, bandwidth	0
Lack of expertise or technical field expertise	0
Complication in the process	0
Other:	0
Total	0

Q2.13: Some localities can use cooperative contracts or intergovernmental agreements to allow another locality to use the existing terms as a way to reduce the time and negotiation needed to reduce barriers to entry.

Has your locality joined a PPA through a lidar arrangement?

Yes
No
Not sure

Q2.14: Are you interested in learning more about cooperative procurement models and examples?

Yes
No
Not sure

Q2.15: In the box below, please describe your local procurement concerns and/or questions about procuring solar into your locality's own energy generation mix, or select "No concerns" if you have none.

Concerns/Questions (Please describe)

No concerns
Other

Q2.17: Comments related to renewable energy procurement (optional)

Section 3: DISTRIBUTED GENERATION

SECTION 3
DISTRIBUTED GENERATION

The Virginia Clean Economy Act mandates investor-owned utilities provide one megawatt of solar per 1,000 customers and 10 percent renewable energy sources by solar carve-out. Meeting this goal will require increased energy efficiency and growth in solar distributed generation (DG), as well as increased solar electric production at scale. This section asks about your locality's current and future plans for solar DG and whether you are supporting solar DG.

Q3.1: **Regarding residential and commercial solar permitting and inspections**, does your locality provide any of the following **online?**

	Yes	No	Not sure
Summary of the permitting requirements			
Examples of typical permitting documents			
Fee schedule			
Local design criteria for building permits			
Expedited, streamlined, or "by-right" permitting			

Q3.2: **Regarding residential and commercial solar permitting and inspections**, can an applicant in your locality do any of the following **online?**

	Yes	No	Not sure
Apply for a building permit			
Submit construction plans/ drawings			
Receive an electronic signature			

Q3.3: Research shows that **standardized permitting requirements across neighboring localities** lessens the cost of solar installation. To what extent are you interested in your locality adopting a uniform permit review procedure?

Not at all interested
Somewhat interested
Very interested
Our locality has already adopted standardized permitting requirements

Q3.4: Research shows that **online permitting** lowers the cost of solar installation. To what extent are you interested in your locality adopting an **online permit review procedure**?

Not at all interested
Somewhat interested
Very interested
Our locality already offers online permitting

Q3.5: If your locality operates an electric utility, does it allow customers generating solar energy to "net meter" any excess solar generation?

Yes
No
Not sure
Not applicable

Q3.6: Has your locality **adopted by ordinance** a policy to exempt or partially exempt solar equipment from property taxes, as permitted by Virginia Code Section 58.1-3661? (This is different than the mandatory Machinery and Tools tax exemption per 58.1-3660.)

Yes
No
Not sure

Q3.7: To the best of your knowledge, why does your locality not exempt or partially exempt solar equipment from property taxes? Choose all that apply.

Unaware tax exemption was chosen
Because of potential loss revenue/revenue loss
Citizens have not expressed interest
Other
Not sure

Q3.8: Comments related to distributed generation (optional)

Section 4: UTILITY SCALE SOLAR

SECTION 4
UTILITY SCALE SOLAR

Local zoo decisions regarding the siting and approval of solar facilities largely determine the pace and scale of solar growth. Many localities are currently permitting procedures very across the state. The following questions are intended to capture your locality's experience and plans regarding large scale and utility scale solar developments.

For the purposes of this survey, utility scale solar refers to solar generation facilities 5 MW and greater.

Q4.1: Is your locality large enough to accommodate a large or utility scale solar facility?

Yes
No
Not sure

Q4.2: Is your locality zoned for utility scale solar (e.g., conditional use permit, special exception, special exception, or Board of Virginia section 15.2-2232 compressive review) and large or utility scale solar facility?

Q4.1 For [INSERT-06-08], for projects with capacity of 200 KW up to 5 MW, please indicate:

(Please write the appropriate number in the boxes below.)

How many applications received from Virginia?	
How many complete, under review?	
How many incomplete, under review?	
How many applications rejected?	
How many applications withdrawn?	
How many applications deemed complete?	
How many applications deemed incomplete?	

Q4.2 For projects with a capacity of 5-10 MW, please indicate:

(Please write the appropriate number in the boxes below.)

How many applications received from Virginia?	
How many complete, under review?	
How many incomplete, under review?	
How many applications rejected?	
How many applications withdrawn?	
How many applications deemed complete?	
How many applications deemed incomplete?	

Q4.3 For projects with capacity of 50-100 MW, please indicate:

(Please write the appropriate number in the boxes below.)

How many applications received from Virginia?	
How many complete, under review?	
How many incomplete, under review?	
How many applications rejected?	
How many applications withdrawn?	
How many applications deemed complete?	
How many applications deemed incomplete?	

Q4.4 For projects with capacity of 100 MW and above, please indicate:

(Please write the appropriate number in the boxes below.)

How many applications received from Virginia?	
How many complete, under review?	
How many incomplete, under review?	
How many applications rejected?	
How many applications withdrawn?	
How many applications deemed complete?	
How many applications deemed incomplete?	

Q4.5

Regarding siting agreements, as passed in 2020 and updated in the 2021 legislative session, please answer sections 15.2-2316.7 states:

"A siting agreement shall be required for any solar or wind project that goes to the host locality's written notice of the applicant's intent to locate a solar or wind project in the host locality. Such applicant shall meet, discuss, and negotiate a siting agreement with such locality."

Are you aware of this section of the code?

Yes
No
Not sure

Q4.6 Has your locality ever entered into a siting agreement negotiation process for a solar project?

Yes, at least one agreement was negotiated
Negotiations are in progress, but not yet finalized
No

Q4.10 Would your locality be interested in participating in a case study project to help develop Virginia-based best practices related to utility-scale solar development?

Yes
No
Not sure

Q4.11 Virginia has rich wind and water resources, ecological corridors, agricultural forests, and wetlands. It is important to preserve these natural resources while transitioning to clean energy. The best new questions addressing this issue from your locality considers conservation and natural resources when reviewing utility-scale solar development applications.

Do your local regulations specifically criteria for the evaluation of the following topics when reviewing a utility-scale solar facility?

	Yes	No	Not Sure
Avoidance of invasive species			
Conservation easements, or land protected by the Virginia Land Preservation Tax Program			
Impacts on pollinator habitat			
Habitat fragmentation, including the design elements to ease fencing			
Impacts to natural resources			
Replacement of ecosystem services and functions after construction			
Pollinator friendly ground cover, Virginia Pollinator Smart Program			
Scenic rivers			
Green infrastructure plan			

Q4.12. To what extent do your local regulations enable the following low impact development practices for utility-scale solar facilities?

	Never	Almost never/ Rarely	Sometimes/ Not enough	Recommended/ Not enough	Required/ Enough	Need/ Not Enough	Need/ Not Enough
Pollinator-friendly planting							
Vegetative ground cover, Virginia pollinator							
Animal grazing or pasture land, Virginia Pollinator							
Sustainable grade							
Permeable road construction and development							
Vegetative buffer, wildlife corridors, wildlife habitat							
Community disaster preparedness, Virginia Department of Forestry wildfire mitigation, wildfire control							
Community, disaster preparedness, Virginia Department of Forestry wildfire mitigation, wildfire control, wildlife habitat							

Q4.13 Comments related to large and utility scale solar (optional)

Section 5: COMPREHENSIVE PLAN

SECTION 5
COMPREHENSIVE PLAN

Virginia code does not explicitly require that comprehensive plan policies specifically address solar energy. However, the Virginia Code does require that the plan be intended to meet the extent to which localities have included or are planning to include policies that address climate change and clean energy.

Q5.1 Does your comprehensive plan or policies adopted by reference speak to any of the following topics? Please indicate the extent to which that these clearly meet the intent of the value with respect to the topics below.

	Yes	No, but we have policies or plans that address it	No, but we are adding it in the next update	No, but we are considering it	No, but we have policies that address it	Not Sure
Sustainability goals						
Renewable energy development, Virginia Department of Mines, Minerals and Energy						
Greenhouse gas emissions, carbon footprint, carbon neutrality, climate change						
Community disaster preparedness, Virginia Department of Forestry wildfire mitigation, wildfire control, wildlife corridors, wildlife habitat						

Q5.2 Does your comprehensive plan prioritize general areas or types of lands that are preferred for utility scale solar energy generation facilities?

Yes
No
Other (Please explain)

Q5.3 What are the characteristics of the land identified? Choose all that apply.

Previously disturbed land, brownfields, road-impacted land including Abandoned Mine Lands
Industrial land
Agricultural land
Land adjacent to within a certain proximity to existing electric infrastructure(s)
Forested land
Other, Please describe:

Q5.4 Comments related to comprehensive planning (optional)

Section 6: ZONING

SECTION 6
ZONING

The questions in this section are intended to capture how your locality currently uses or plans to use zoning to regulate and guide solar development.

Q6.1 Does your locality have a zoning ordinance or UDO (unified development ordinance)?

Yes
No
Not sure
(Please explain)

Q6.4 Does your locality's ordinance provide a clear regulatory pathway for approval of **utility scale** solar facilities?

Yes
No
Not sure
Not applicable because our locality is too small or because locality is not allowed to accommodate any utility scale solar projects

Q6.5 What regulatory pathway(s) are used for approval of **utility scale** solar projects? Choose all that apply.

Site plan review
Site plan review with special use permit, special exception permit
By right or certain standards
In an overlay district
In a floating district
Other (Please describe)

Q6.6 In which types of districts is a conditional use permit/special use permit/special exception an approved pathway for **utility scale** solar? Choose all that apply:

Agricultural/Rural
Residential
Neighborhood/Local
Commercial
Manufacturing/Industrial
Other (Please describe)
Other (Please describe)

Q6.7 Is the duel use of agriculture and solar photovoltaics (agrivoltaics) allowed in non-agricultural districts?

Yes
No
Not sure

Q6.8 Is your locality actively working towards adding a clear regulatory pathway for utility scale solar facilities to the ordinance?

Yes
No
Not sure

Q6.9 What regulatory pathways is/are your locality adding for utility scale solar? Choose all that apply.

By right in certain districts
With a conditional use permit/special use permit/special exception in specific districts
In a floating zone
In an overlay district
Other

Q6.10 Has your locality adopted a solar ordinance?

Yes
No
Not sure
(Please explain)

Q6.11 Which of the following solar applications does/will your solar ordinance address? Choose all that apply:

Residential
Commercial, institutional
Agricultural generators
Community solar generators
Utility scale generators
Other (Please describe)

Q6.12 Comments related to zoning (optional)

Section 7: ECONOMIC CONSIDERATIONS

SECTION 7
ECONOMIC CONSIDERATIONS

Solar project development has the power to add economic value to businesses, the workforce, and public funds (budgets and revenue). This section contains questions that are intended to capture information about economic considerations of utility-scale solar development.

Q7.1 Do your locality considered or reviewed one or more economic impact analyses relating to solar development? (This includes economic impact analyses created internally by your locality)

Yes
No
Not sure

Q7.2 How important are **DIRECT economic impacts** (e.g. tax revenue, revenue share or siting agreement proceeds) in your recommendation to approve or deny a utility scale solar application? (Note: You must make the other all of the below positive.)

No impact	Not Sure	Not at all Significant	Slightly Significant	Moderately Significant	Very Significant
Importance of direct impacts					

Q7.3 How important are each of the **INDIRECT economic impacts** listed below in your recommendation to approve or deny a utility scale solar application? (Note: You must make the other all of the below positive for each item.)

	No impact	Not Sure	Not at all Significant	Slightly Significant	Moderately Significant	Very Significant
Operation of new construction jobs						
Increase revenue from sales tax on local purchases of construction and operation materials						
Increase revenue and demand for local services (e.g. food, lodging, etc.)						
Financial benefits to landowners (e.g. lease payments, property taxes)						
Other solar developer benefits						

Q7.4 How familiar are you with new legislation which makes changes to the current assessment of solar facilities and the calculation of the land use assessment value of solar facilities under the new program (see SB847 (SD Code 58.1-3230))

No response	Not at all familiar	Slightly familiar	Moderately familiar	Very familiar
Familiarity with the new legislation				

Q7.5 Has your locality evaluated the potential economic impacts of adopting a revenue share assessment ordinance as opposed to using the default SB847(see section tax 58)?

Yes
No
Not sure

Q7.6

Has your locality used VaCorp, a free, online computerized tool to help localities analyze potential revenues under both the SB847(see section tax) and revenue share assessment models?

Yes
No
Not sure

Q7.7 Has your locality adopted or is in the process of adopting a revenue share ordinance?

Yes, adopted
Yes, in the process of adopting
No
Not sure

Q7.8 Effective July 1, 2021, Virginia localities are authorized by HB1919 (§ 15.2-956.3:1) and SB1349 (§ 15.2-2316.7) to negotiate and enter into a siting agreement with a solar or wind project. Localities are also authorized to use a revenue share assessment ordinance. Localities are also authorized to use a tax on solar facilities. We have further having discussions about potentially establishing a green bank.

Not sure if this is being considered at this time.

Q7.9 Comments related to economic considerations (optional)

Section 8: ENERGY STORAGE

SECTION 8
ENERGY STORAGE

Energy storage technologies balance the flow of intermittent renewable energy sources and is an important part of Virginia's path to a clean economy. Virginia has an energy storage mandate for the largest utilities to build 3,000 megawatts (MW) of energy storage capacity. This section addresses if and how your locality is considering the development of utility scale energy storage technology.

For the purposes of this survey, "utility scale energy storage" refers to storage facilities that are owned by a utility company, or are owned by a third party energy company or utility, and feeding new way into the grid (not for virtual net metering or net metering).

Q8.1 Does your locality have policies or codes that address large or utility scale (front of the meter) energy storage as an allowable use?

Yes
No
Not sure

Q8.2 Does your locality require emergency preparedness plans for utility scale battery storage projects?

Yes
No
Not sure

No
Not sure

Q8.3. Does your locality have any actively permitted large or utility scale energy storage projects?

Yes
No
Not sure

Q8.4. What type(s) of actively permitted large scale energy storage projects does your locality have? Choose all that apply.

Pumped Hydroelectric
Flywheel Energy Storage
Lead Acid Batteries
Lithium Ion Batteries
Sodium Sulphur Batteries
Sodium Nickel Chloride
Flow Batteries (Vanadium Redox, Zinc Bromine)
Not sure
Other (Please describe)

Q8.5. Are there any large or utility scale energy storage projects proposed or planned in your locality?

Yes
No
Not sure

Q8.6. Are the proposed project(s) standalone energy storage or tied in with a solar project (solar+storage)?

Standalone energy storage
Solar + storage
Not Sure
Other (Please describe)

Q8.7. What type of energy storage projects are proposed or planned? Choose all that apply, if known.

Pumped Hydroelectric
Flywheel Energy Storage
Lead Acid Batteries
Lithium Ion Batteries
Sodium Sulphur Batteries
Sodium Nickel Chloride
Flow Batteries (Vanadium Redox, Zinc Bromine)
Not sure
Other (Please describe)

Q8.8. Community planning for resiliency is important, and climate change has created greater urgency to plan response measures for events such as flooding, heat waves, and extreme storm events that may have energy outage impacts. The pairing of distributed generation solar and energy storage can serve as a community resilience "microgrid."

To what extent has your locality considered solar + storage as a resiliency tool?

Our locality has not considered microgrids as a resiliency tool
Our locality is considering policies to allow and/or promote microgrids as a resiliency tool
Our locality has already adopted policies that allow and/or promote microgrids as a resiliency tool
Not sure

Q8.9. Comments related to energy storage (optional)

Section 9: GENERAL QUESTIONS

SECTION 9. **GENERAL QUESTIONS**

. Locality: Select Locality from pull-down menu

Accomack County
Albemarle County
Alexandria
Alleghany County
Amelia County
Amherst County
Appomattox County
Arlington County
Augusta County

. Planning District: Select Planning District from pull-down menu. For localities with more than one Planning District, select just one.

Region 1: LENOWISCO PDC
Region 2: Mount Rogers PDC
Region 3: Cumberland Plateau PDC
Region 4: New River Valley RC
Region 5: Roanoke Valley-Alleghany RC
Region 6: Central Shenandoah PDC
Region 7: Northern Shenandoah Valley RC
Region 8: Northern Virginia RC
Region 9: Rappahannock-Rapidan RC
Region 10: Thomas Jefferson PDC

. Of the following choices, how would you characterize your locality? Pick one:

Urban
Suburban
Rural
Combination (Please describe)

Other (Please describe)

. Name

. Position or Title

. Email

. Phone Number

. Are you willing to be contacted for follow-up information?

Yes
No

Thank You!

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THANK YOU!

Thank you for participating in the first ever Statewide Solar Survey for Virginia Localities! The information you have provided will shed light on the state of solar across the Commonwealth and help inform and drive the development of technical support and resources.

The Virginia Solar Initiative at the Weldon Cooper Center for Public Service at UVA and The Virginia Department of Mines Minerals and Energy are committed to supporting Virginia localities as they develop policies, regulations, and processes as they relate to solar and storage development. If you want to learn more about our work and how we can help, or you wish to request a SolSmart consultation, please contact us.

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Resources. Links to information and resources mentioned in this survey questionnaire can be found below.
SolTax tool for evaluating possible revenues under M&T or Revenue Share tax models
SolSmart Program for no-cost technical assistance and designation program for localities to help make it easier, faster, and more affordable to go solar.

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